

DME and its Potential for Improved Air Quality and Local Resilience

LA County Solid Waste Management Task Force Alternative Technology Advisory Subcommittee

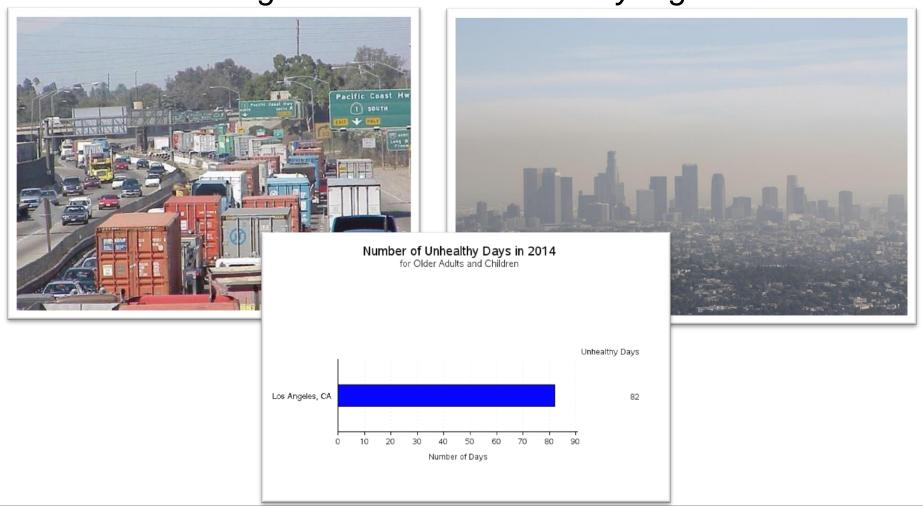


Urban Waste



Air Quality & Vehicle Emissions

Increasing emissions and efficiency regulations



Solution

Utilize waste streams to create own energy supply...



Landfill Gas







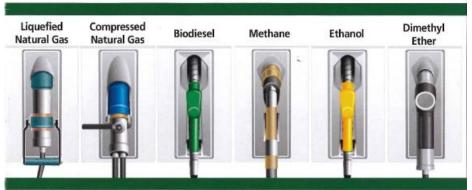
Industrial Waste Streams

...creating circular economies and local resiliency



ODME Why Another Fuel?





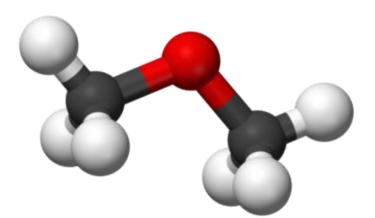




Simple Fuel.
Simple Engine.
Simple Infrastructure.



ODME Simple Fuel



Dimethyl ether (DME)

Diesel-like Performance

- Efficiency and torque of diesel engine
- High cetane, compression-ignition fuel
- NO carbon-carbon = NO part. matter = NO DPF

Propane-like Handling

- Stored in propane cylinders/tank, only change seal



EPA

- Biogas-based
 Oberon DME now
 qualifies under the
 Renewable Fuel
 Standard (RFS)
- 68% reduction in greenhouse gases
- Able to generate RINs credits (D-3 and D-5)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, D.C. 20460

AUG 12 2014

OFFICE OF AIR AND RADIATION

Rebecca Boudreaux, Ph.D. President Oberon Fuels, Inc. 2223 Avenida de la Playa Suite 205 La Jolla, California 92037

Dear Dr. Boudreaux:

You petitioned the Agency on behalf of Oberon Fuels, Inc. ("Oberon") to approve a pathway for the generation of cellulosic and/or advanced biofuel fuel RINs under the renewable fuel standard ("RFS") program for the production a renewable diesel substitute, dimethyl ether ("DME"), made from wastederived biogas. Oberon's biogas-to-DME process uses electricity purchased from the grid and available onsite waste-derived biogas for process energy and approved waste-derived biogas from onsite and offsite sources as the feedstock to produce DME using a novel three-step production process (the "Oberon process").

Through the petition process described under 40 CFR 80.1416, Oberon submitted data to the EPA to perform a lifecycle GHG analysis of the Oberon pathways. This analysis involved a straightforward application of the same methodology and much of the same modeling used for the March 2010 RFS rule (75 FR 14670) and the July 2014 RFS rule (79 FR 42128). The difference between this analysis and the modeling completed for previous rules is the evaluation of a different fuel production process and type of renewable fuel.

The attached document "Oberon Fuels Request for Fuel Pathway Determination under the RFS Program" describes the data submitted by Oberon, the analysis conducted by the EPA, and our determination of the lifecycle greenhouse gas emissions associated with the fuel production pathways described in Oberon's petition.

Based on our assessment, renewable DME produced using biogas from landfills, municipal wastewater treatment facility digesters, agricultural digesters, and separated MSW digesters, and biogas from the cellulosic components of biomass processed in other waste digesters through the Oberon pathways qualifies under the Clean Air Act for cellulosic biofuel (D-code 3) RINs. Renewable DME produced from biogas from waste digesters processing renewable biomass that is assumed non-cellulosic through the Oberon pathways qualifies for advanced biofuel (D-code 5) RINs. To be eligible for RINs, the fuel must meet the definitional requirements associated with cellulosic biofuel or advanced biofuel, as appropriate, be made from renewable biomass as defined in EPA regulations, and be demonstrated pursuant to 80.1426(f)(10(ii) and (11)(ii) to be used as a transportation fuel.

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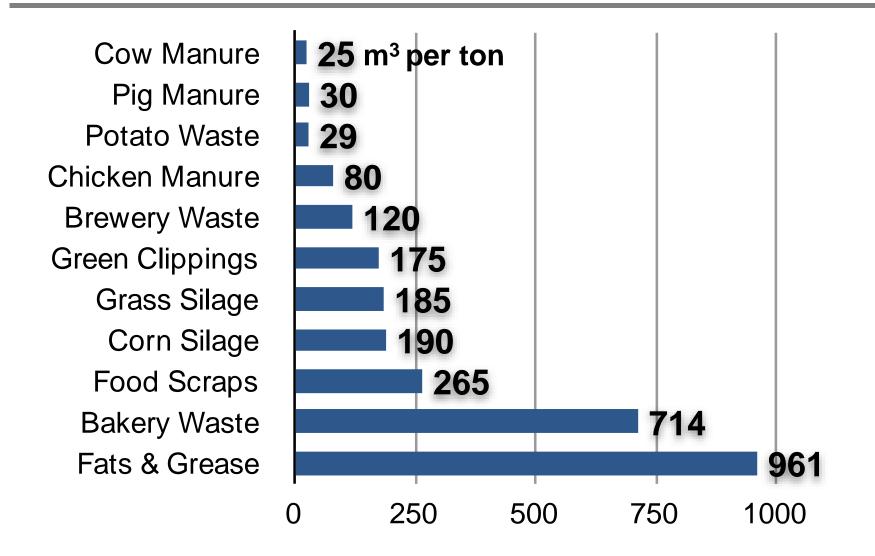


Local Feedstocks Local Fuel Production Local Fuel Consumption





Made from Wasted Resources



Process by the Numbers

- **Daily Production:** 10,000 DME gal. (37,854 L)
 - PER DAY: 5,300 diesel gallon eq. (28 tons)
 - PER YEAR: 1.8 million diesel gallon eq., (9,700 tons)
- Service: 80-100 regional haul trucks
- Natural Gas: 1.3 million standard cubic feet/day (36,812 cubic meters/day)
- Biogas: 1.6 million standard cubic feet/day (45,307 cubic meters/day)
 - 175 tons food waste, 59 tons fats & grease/day

DME Production: Oberon Plant







ODME Simple Engine



ODME Simple Engine

Compression Ignition ("Diesel Cycle")

- Efficiency and torque of diesel
- Runs on 100% DME, requires modified fuel system
- Remaining engine design is the same from combustion chamber to exhaust, except...

Simplified after-treatment systems

- NO part. matter generated when DME combusts =
 NO diesel particulate filter (DPF)
- Since no part. matter, easier to control NOx



ODME Engine Development

Diesel-like Performance, Propane-like Handling



BioDME Project

Partners include TOTAL, Preem, Delphi, ETC, Chemrec, & Haldor Topsoe DME fuel pump at ENN service station















VOLVO

() DIVIE Simple Infrastructure



ODME Simple Infrastructure

Storage & Dispensing

- Simple steel propane storage tanks
- Inexpensive propane dispensing
- Diesel-like fueling times
- Tanks & dispensers only require seal changes

Safety

- Handles like propane
- Liquid ~ 73 psi (liquid inj. throughout engine)
- NO cryogenics or high compression



ODME Status



Fuel-grade DME

- Produced in southern CA by Oberon Fuels
- 1st known commercial DME catalytic distillation column



DME-powered Trucks

Demonstrations running in US



ASTM

Specification

Published 2014 ASTM D7901

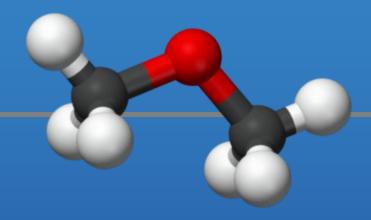


Legal Fuel in the US

With CA's recent change in state Code of Regulations, DME now legal to sell as a fuel in *ALL* 50 states



Contact Info



Dan Goodwin

Director of Business Development dan@oberonfuels.com (619) 255-9361, x102



Who is Oberon Fuels?

Company Background

- San Diego-based company
- Founded Nov 2010
- Leads the market development of DME as a transportation fuel
- 1st to produce fuel-grade DME in North America

Technology

- Developed process to cost effectively convert methane and carbon dioxide to dimethyl ether (DME)
- Pilot plant online in southern California (Imperial Valley Region, Brawley, CA)



Pilot Plant June 6, 2013 (Imperial Valley)



Oberon Solution

Connecting feedstocks with end-use applications

- Monetizing waste stream with small-scale production units
- Creating regional markets that can use the end products, distributed production
 - Resiliency, sustainability, controlling own fuel supply
- Developing small-scale production unit to convert to higher-valued product such as DME
- Establishing a market for DME as a transportation fuel/diesel replacement

Lifecycle Analysis of DME

Lifecycle GHG Emissions		
Lifecycle Stage	Oberon DME (kg CO ₂ eq/mmBtu-DME)	2005 Diesel Baseline (kg CO ₂ eq/mmBtu-diesel)
Upstream biogas recovery	2	0
Fuel production	32	18
Tailpipe emissions	70	79
Avoided flaring emissions	-73	0
Total emissions	29	97
Change from diesel baseline	68%	

- As determined by EPA
- Lifecycle GHG emissions of Oberon bioDME vs. 2005 baseline diesel